

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
 Denver, CO 80201-0840

Sheet No. 30  
 Cancels  
 Sheet No. \_\_\_\_\_

ELECTRIC RATES		RATE
RESIDENTIAL GENERAL SERVICE		
SCHEDULE R		
<u>APPLICABILITY</u>		
Applicable to Residential Service at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.		
<u>AVAILABILITY</u>		
Available to Residential Customers until such time that the Customer transitions off of Schedule R according to the terms of Schedule RE-TOU, at which time service under this Schedule R will no longer be available to that Customer. Customer's service will be automatically transferred from Schedule R as a result of this transition consistent with Schedule RE-TOU, and the Customer will be notified of the transfer to their new rate schedule before the first billing to the Customer. Available to RD-TDR pilot participants until receipt of an Advanced Meter.		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter: .....		\$ 6.29
Production Meter Charge .....		1.55
Load Meter Charge .....		1.55
Energy Charge:		
Summer Season:		
All Kilowatt-Hours used, per kWh .....		0.08356
Winter Season:		
All Kilowatt-Hours used, per kWh .....		0.07136
Medical Exemption (Year-Round):		
All Kilowatt-Hours used, per kWh .....		0.06387
(Continued on Sheet No. 30A)		

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Sheet No. 30A

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ELECTRIC RATES	RATE
RESIDENTIAL GENERAL SERVICE	
SCHEDULE R	
<p><u>MONTHLY RATE</u> – Cont’d</p> <p>The Summer Season shall be from June 1 through September 30.</p> <p>The Winter Season shall be from October 1 through May 31.</p> <p>The Medical Exemption rate shall be applied to usage throughout the year including both Summer Season and Winter Season as applicable under the Medical Exemption Program (MEP) option.</p> <p><u>MONTHLY MINIMUM</u></p> <p>The Monthly minimum shall be the Service and Facility Charge plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.</p> <p><u>ADJUSTMENTS</u></p> <p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. Customers paying the Medical Exemption rate shall pay the percentage-based rates applicable to Schedules RE-TOU and R-OO for the DSCMA, PCCA, TCA, ECA, and TEPA Non-Base Rate Adjustments.</p> <p>(Continued on Sheet No. 30B)</p>	

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Sheet No. 33B

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ELECTRIC RATES		RATE
RESIDENTIAL ENERGY TIME-OF-USE SERVICE		
SCHEDULE RE-TOU		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter: .....	\$	6.29
Production Meter Charge:.....		1.55
Load Meter Charge: .....		1.55
Energy Charge:		
Summer Season (June 1 through September 30)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....		0.17246
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....		0.11816
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh .....		0.06387
Winter Season (October 1 through May 31)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....		0.10858
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....		0.08623
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh .....		0.06387
Medical Exemption:		
All Kilowatt-Hours used, per kWh .....		0.06387
The Medical Exemption rate shall be applied to usage throughout the year including both Summer Season and Winter Season as applicable under the Medical Exemption Program (MEP) option.		
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ELECTRIC RATES		RATE
RESIDENTIAL GENERAL SERVICE OPT-OUT		
SCHEDULE R-OO		
<u>APPLICABILITY</u>		
Applicable to Residential Service at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.		
<u>AVAILABILITY</u>		
Available to Residential Customers exercising the Opt-Out Option under Schedule RE-TOU.		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter: .....		\$ 6.29
Production Meter Charge .....		1.55
Load Meter Charge .....		1.55
Energy Charge:		
Summer Season:		
All Kilowatt-Hours used, per kWh .....		0.08356
Winter Season:		
All Kilowatt-Hours used, per kWh .....		0.07136
Medical Exemption:		
All Kilowatt-Hours used, per kWh .....		0.06387
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ELECTRIC RATES		RATE
RESIDENTIAL GENERAL SERVICE OPT-OUT		
SCHEDULE R-OO		
<u>MONTHLY RATE</u> – Cont’d		
The Summer Season shall be from June 1 through September 30.		
The Winter Season shall be from October 1 through May 31.		
The Medical Exemption rate shall be applied to usage throughout the year including both Summer Season and Winter Season as applicable under the Medical Exemption Program (MEP) option.		
<u>MONTHLY MINIMUM</u>		
The Monthly minimum shall be the Service and Facility Charge plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.		
<u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.		

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## ELECTRIC RATES

### MEDICAL EXEMPTION PROGRAM (MEP)

#### APPLICABILITY

The MEP is applicable to qualifying Schedule R, R-OO, and RE-TOU Customers.

#### AVAILABILITY

The MEP is applicable to qualifying Schedule R, R-OO, and RE-TOU Customers' Energy Charge. To qualify under the MEP, a Customer must:

- a) Have a household income of less than or equal to four-hundred percent (400%) of the federal poverty guidelines.
- b) Notify the Company in writing, on a form provided by the Company, of the Customer's intent to be billed under the MEP.
- c) Submit certification in writing, which includes electronic certificates and signatures and those provided electronically, from the office of a currently licensed physician in good standing in the State of Colorado or health care practitioner licensed to prescribe and treat patients of a heat sensitive, qualifying medical condition and/or use of essential medical equipment. The certification must clearly set forth the name of the Customer or individual whose medical condition and/or use of essential medical equipment is at issue; and, (ii) the State of Colorado medical identification number, phone number, name and signature of the licensed physician or health care practitioner licensed to prescribe and treat patients that is certifying the existence of a qualifying medical condition and/or use of essential medical equipment. The Company may accept notification by telephone from the office of a licensed physician, or health care practitioner licensed to prescribe and treat patients. A written medically certified document must be sent to the Company within thirty (30) days from such notification, unless one is already on file with the Company.
- d) The certification shall be valid for one (1) Year. Once certified by a physician, or other health care practitioner licensed to prescribe and treat patients, customers with qualifying medical conditions lasting longer than one year may submit an annual attestation as to the continued condition and the current address of residency..

The Company retains the right to use reasonable means to verify the authenticity of such certification but will not contest the medical judgment set forth in the certification. If the Company deems it reasonably necessary, the Company may also verify the Customer's household income.

#### ADJUSTMENTS

All Customers billed under the MEP shall pay the percentage-based rates applicable to Schedules R, RE-TOU, and R-OO for the DSMCA, PCCA, TCA, ECA, and TEPA Non-Base Rate Adjustments.

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ELECTRIC RATES		RATE
DEMAND-SIDE MANAGEMENT COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service2</u>		
R	Energy Charge	\$0.00223 /kWh
RD	Demand Charge	0.84/kW-Mo
RE-TOU, R-OO, R MEP	Energy Charge based on percentage adjustment applicable to base energy charges	2.94%
<u>Small Commercial Service</u>		
C	Energy Charge	0.00186/kWh
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges	2.84%
NMTR	Energy Charge	0.00186/kWh
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	0.00761/kWh
S-EV	Energy Charge	0.00556/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.61/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.61/kW-Mo
SG-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	3.58%
PG, PTOU	Gen & Trans Demand Charge	0.56/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.56/kW-Mo
TG	Gen & Trans Demand Charge	0.49/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.49/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.56/kW-Mo
SCS-8	Production Demand Charge	0.49/kW-Mo
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ELECTRIC RATES		RATE
PURCHASED CAPACITY COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00485/kWh
RD	Demand Charge	1.83/kW-Mo
RE-TOU, R-OO, R MEP	Energy Charge based on a percentage adjustment applicable to base energy charges	6.38%
<u>Small Commercial Service</u>		
C	Energy Charge	0.00406/kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	6.19%
NMTR	Energy Charge	0.0406/kWh
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	0.01469/kWh
S-EV	Energy Charge	0.01073/kWh
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	6.14%
SG, STOU, SPVTOU	Gen & Trans Demand Charge	1.17/kW-Mo
SG-CPP	Gen & Trans Demand Charge	1.17/kW-Mo
PG, PTOU	Gen & Trans Demand Charge	1.07/kW-Mo
PG-CPP	Gen & Trans Demand Charge	1.07/kW-Mo
TG	Gen & Trans Demand Charge	0.94/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.94/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	1.07/kW-Mo
SCS-8	Production Demand Charge	0.94/kW-Mo
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ELECTRIC RATES		RATE
TRANSMISSION COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$ 0.00103 /kWh
RD	Demand Charge	0.39 /kW-Mo
RE-TOU, R-OO, R MEP	Energy Charge based on a percentage adjustment applicable to base energy charges	1.36%
<u>Small Commercial Service</u>		
C	Energy Charge	0.00086 /kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	1.31%
NMTR	Energy Charge	0.00086 /kWh
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	0.00310 /kWh
S-EV	Energy Charge	0.00227 /kWh
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	1.30%
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.25 /kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.25 /kW-Mo
PG, PTOU	Gen & Trans Demand Charge	0.23 /kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.23 /kW-Mo
TG	Gen & Trans Demand Charge	0.20 /kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.20 /kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.23 /kW-Mo
SCS-8	Production Demand Charge	0.20 /kW-Mo
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ELECTRIC RATES	RATE
<p><b>ELECTRIC COMMODITY ADJUSTMENT</b></p> <p><b><u>ECA FACTORS FOR THE THIRD QUARTER OF 2023</u></b></p> <p><b><u>ECA Factors for Billing Purposes:</u></b></p> <p>Residential, applicable to all Kilowatt-Hours used under Residential General and Residential Demand Services \$0.02956/kWh</p> <p>Residential Time-of-Use, Residential General Opt-Out, and Residential Medical Exemption based on a percentage adjustment applicable to base energy charges 34.82%</p> <p>Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service \$0.02956/kWh</p> <p>Small Commercial Time-of-Use Service based on a percentage adjustment applicable to base energy charges 40.01%</p> <p>Commercial and Industrial Service at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service \$0.02956/kWh</p> <p>Optional Time-of-Use Off-Peak \$0.02592/kWh                      On-Peak to Off-Peak Ratio 1.32                      Optional Time-of-Use On-Peak \$0.03421/kWh</p> <p>Secondary General Time-of-Use Service Pilot based on a percentage adjustment applicable to base energy charges 49.27%</p> <p>Commercial and Industrial Secondary-Electric Vehicle Service at Secondary Voltage applicable to all Kilowatt-Hours used</p> <p>Mandatory Time-of-Use Off-Peak \$0.02517/kWh                      On-Peak to Off-Peak Ratio 1.48                      Mandatory Time-of-Use On-Peak \$0.03725/kWh</p>	
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ELECTRIC RATES		RATE
TRANSPORTATION ELECTRIFICATION PROGRAMS ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00011/kWh
RD	Demand Charge	0.04/kW-Mo
RE-TOU, R-OO, R MEP	Energy Charge based on percentage adjustment applicable to base energy charges	0.14%
<u>Small Commercial Service</u>		
C	Energy Charge	0.00010/kWh
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	0.15%
NMTR	Energy Charge	0.00010kWh
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	0.00034/kWh
S-EV	Energy Charge	0.00025/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.03/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo
SG-TOU Pilot	Percentage of Base Energy Rate	0.14%
PG, PTOU	Gen & Trans Demand Charge	0.03/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo
TG	Gen & Trans Demand Charge	0.00/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.00/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.03/kW-Mo
SCS-8	Production Demand Charge	0.00/kW-Mo
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